Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u>

17th Revised Sheet No. 1

Cancelling P.S.C. No. 3

16th Revised Sheet No. 1

#### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Residential and Small Power - Schedule RSP	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly Rate:	
Customer Charge	\$5.55/Meter
Energy Charge - For All kwh	5.204c/kwh
Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	

Date of Issue 08/15/95 Date Effective 07/26/95 Title President and CEO Issued By

Issued by authority of an order of the Public Service Commission of Kentuck BUBLIC SERVICE COMMISSION OF KENTUCKY

Case No. 94-396

Dated 07/26/95

JUL 26 1995 1

**EFFECTIVE** 

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Tordan C. neel

FOR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 17th Revised Sheet No. 1a Cancelling P.S.C. No. 3 16th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule RSP Case No. 92-501.  PUBLIC	C SERVICE COMMISSION OF KENTUCKY EFFECTIVE
JU	2 6 1995
S	T TO 807 KAR 5:011 ECTION 9 (1)
BY: Ose	LIC SERVICE COMMISSION

Date of Issue 08/15/95

Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 94-396

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 4th Revised Sheet No. 1b

Cancelling P.S.C. No. 3

3rd Revised Sheet No. 1b

Name of Issuing Corporation CLASSIFICATION OF SERVICE Residential and Small Power - Schedule RSP Rate Per Unit Reserved for future use. PUBLIC SERVICE COMMISSION This schedule supersedes Schedule RSP Case No. 89-079. OF KENTUCKY **EFFECTIVE** JUL 26 1995 PURBUANT TO 807 KAR 5:011, SECTION 9 (1) anden C. nel FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 01/17/90
Issued By

Date Effective 01/01/90

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 89-314

Dated 01/04/90

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 4th Revised Sheet No. 1c Cancelling P.S.C. No. 3 3rd Revised Sheet No. 1c

Name of Issuing Corporation CLASSIFICATION OF SERVICE Residential and Small Power - Schedule RSP Rate Per Unit Reserved for future use. This schedule supersedes Schedule RSP Case No. 89-079. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 26 1995 PURSUANT TO 807 WAR 5.011,

Date of Issue 01/17/90
Issued By
Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 89-314
Dated 01/04/90

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SECTION 9 (1)
BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

5th Revised Sheet No. 1d

Cancelling P.S.C. No. 3 4th Revised Sheet No. 1d

Name of Issuing Corporation

CL	ASSIFICATION OF SERVICE (R)		
Residential and Small Powe	r - Electric Thermal Storage Sch RS	P-ETS	Rate Per Unit
OFF-PEAK Retail Marketing	Rate		
Schedule. The electric power Small Power OFF-PEAK Reta	eligible for Tariff Residential and Sma and energy furnished under Tariff Reside il Marketing Rate shall be separately me power and energy furnished will be bil Schedule.	ential and etered for	
Character of Service: Single-phase 60 Hertz at 120/2 three-phase 60 Hertz at 120/2	/240 volts alternating current, or where 40 volts alternating current.	available,	
Monthly Rate:			
Energy Charge - For Al	l kwh		3.122c/kwh
Schedule of Hours: This rate is only applicable	for the below listed off-peak hours:	PI	JBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
Months	OFF-PEAK Hours - EST		
October thru April	12:00 Noon to 5:00 P.M.		JUL 26 1395
	10:00 P.M. to 7:00 A.M.	PUR	SUANT TO 807 KAR 5:011 SECTION 9 (1)
May thru September	10:00 P.M. to 10:00 A.M.	BY:	Orden C. Newl PUBLIC SERVICE COMMISSION

Case No. <u>94-396</u> Dated <u>07/26/95</u>

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 1e Cancelling P.S.C. No. 3 4th Revised Sheet No. 1e

Name of Issuing Corneration

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
Terms and Conditions:  This tariff is subject to the Cooperative's standard terms and conditions of service.	
The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.  Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
This schedule supersedes Schedule RSP Case No. 92-501.	JUL 2 & 1995 URSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue 08/15/95 Issued By ( Issued by authority of an order of the Public Service Commission of Kentucky.

Date Effective 07/26/95 Title President and CEO

Case No. 94-396

Dated 07/26/95

03,96

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

Date Effective 07/26/95

Dated 07/26/95

Title President and CEO

17th Revised Sheet No. 2

Cancelling P.S.C. No. 3

16th Revised Sheet No. 2

### Name of Issuing Corporation

Date of Issue 08/15/95

Case No. 94-396

Issued By (-

CLASSIFICATION OF SERVICE (R)	
Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$43.07/Meter   6.49/KW   2.775c/kwh
Determination of Billing Demand:  The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Power Factor:  The consumer agrees to maintain unity power factor as nearly as practicable.  The Cooperative reserves the right to measure such power factor at the time.	935
Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and	PURSUANT 10 807 KAR 5.011. SECTION 9 (1)
divided by the percent power factor.	THE PUBLIC SERVICE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 17th Revised Sheet No. 2a Cancelling P.S.C. No. 3 16th Revised Sheet No. 2a

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
FI CONTRACTOR OF THE PROPERTY	UBLIC SERVICE COMMISSO OF KENTUCKY EFFECTIVE
Di la	JUL 2 6 1995 SUANT TO 807 KAR 5:011.
BY:	SECTION 9 (1)

Date of Issue 08/15/95

Date Effective 07/26/95

Title President and CEO

Issued By Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 17th Revised Sheet No. 2b Cancelling P.S.C. No. 3 16th Revised Sheet No. 2b

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
Service Provisions:  Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
This schedule supersedes Schedule SGS Case No. 92-501.	JUL 2 6 1995  URSUANT TO 807 KAR 5:011.  SECTION 9 (1)

Date of Issue 08/15/95/

Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

19th Revised Sheet No. 3

Cancelling P.S.C. No. 3

18th Revised Sheet No. 3

### **Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (R)	
Rate Per Unit	
a d	
g	
\$57.31/Meter 6.06/KW 2.740c/kwh	
e or d	
e. e e	VICE COMMIS
e e e	Per Unit  a d  g  \$57.31/Meter 6.06/KW 2.740c/kwh  e or d  c. e e e e e

Date of Issue 03/05/96
Issued By

Date Effective 03/01/96

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>94-396</u>

Dated 02/28/96

MAR 01 1996

**EFFECTIVE** 

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

18th Revised Sheet No. 3

Cancelling P.S.C. No. 3

17th Revised Sheet No. 3

## Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Large General Service - Schedule LGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 112.5kva to 999kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	·
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$57.31/Meter 6.06/KW 2.786c/kwh
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	JELIC SERVICE COMMISSIO OF KENTUCKY
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable.	EFFECTIVE
Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
demand meter muniphed by 6570 and divided by the percent power factor.	Coldan C. Neel CUBLIC SERVICE COMMISSION

Date of Issue 08/15/95

Date Effective 07/26/95

Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

C 3 96

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 19th Revised Sheet No. 3a Cancelling P.S.C. No. 3 18th Revised Sheet No. 3a

**Name of Issuing Corporation** 

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	

Date of Issue 03/05/96
Issued By

Date Effective <u>03/01/96</u>

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 18th Revised Sheet No. 3a Cancelling P.S.C. No. 3 17th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	SERVICE COMMISSION OF KENTUCKY
	PUBLIC SERVICE COMMISSION

Date of Issue 08/15/95
Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

C3,96

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 19th Revised Sheet No. 3b Cancelling P.S.C. No. 3 18th Revised Sheet No. 3b

**Name of Issuing Corporation** 

CLASSIFICATION OF SERVICE (T)		
Large General Service - Schedule LGS	Rate Per Unit	
Service Provisions:  Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.		
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule LGS Case No. 92-501.	JBLIC SERVICE	

Date of Issue 03/05/96
Issued By

Date Effective 03/01/96
Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentupkan 0 1 1396

Case No. 94-396 Dated 02/28/96

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

OF KENTUCKY EFFECTIVE

BY: Orden C. neel FOR THE PUBLIC SERVICE COMMISSION

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 18th Revised Sheet No. 3b

Cancelling P.S.C. No. 3

17th Revised Sheet No. 3b

Name of Issuing Corneration

CLASSIFICATION OF SERVICE (T)		
Large General Service - Schedule LGS	Rate Per Unit	
Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.		
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
This schedule supersedes Schedule LGS Case No. 92-501.	JUL 2 6 1995 URSUANT TO 807 KAR 5:011, SECTION 9 (1)	

Title President and CEO

Issued By Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

C3,96

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No.

16th Revised Sheet No. 4

Cancelling P.S.C. No. 3

15th Revised Sheet No. 4

## Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.	
Character of Service:  1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.	
2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.	
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.	
4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located	PUBLIC SERVICE COMMISSING OF KENTUCKY EFFECTIVE
within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the	JUL 26 1995
system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in	Ordan C Mars

Date of Issue 08/15/95

Date Effective 07/26/95

Issued By Issued by authority of an order of the Public Service Commission of Kentucky.

Title President and CEO

Case No. 94-396

Dated <u>07/26/95</u>

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

16th Revised Sheet No. 4a

Cancelling P.S.C. No. 3

15th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIF	ICATION C	OF SERVICE (R)		
Outdoor Lighting Service - Sched	lule OLS		Rate Per Unit	
excess of 300 feet, plus the cost difference in the cost of operation and and the cost of operation and mainta	similar mann nd maintaining	ner the member will pay the ag such a system or equipment		
5. Any installation costs which as payable at the time of installation.	re to be borne	e by the member are due and		
Monthly Rate:				
Mercury Vapor	Watt			
7,000 Lumens (approx.)	207	Standard Service	\$ 5.64/Mo.	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ornamental Service	14.10/Mo.	
20,000 Lumens (approx.)	453	Standard Service	\$10.65/Mo.	
		Ornamental Service	17.97/Mo.	
High Pressure Sodium	Watt			
9,500 Lumens (approx.)	117	Standard Service	\$ 5.90/Mo.	
		Ornamental Service	13.22/Mo.	
		Directional Service	6.00/Mo.	
22,000 Lumens (approx.)	242	Standard Service	\$ 8.03/Mo.	
		Ornamental Service	15.36/Mo.	
		Directional Service	7.86/Mo.	
50,000 Lumens (approx.)	485	Standard Service	\$11.56/Mo.	
		Ornamental Service	18.48/Mo.	
		Directional Service	11.26/Mo.	
			PUSLIC SERVIC	CE COMMISS NTUCKY

Date of Issue 08/15/95

Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396 Dated 07/26/95

y. JUL 2.6 1995. PURSUANT TO 807 KAR 5.011.

SECTION 9 (1) BY: Orden C. Neel

EFFECTIVE

FOR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 4b Cancelling P.S.C. No. 3 15th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Outdoor Lighting Service - Schedule OLS	Rate Per Unit	
Minimum Charge:  First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.		E COMMISSIC ITUCKY CTIVE
Additional Charges:  The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.	JUL 26 PURSUANT TO 80 SECTION BY: Greden C FOR THE PUBLIC SERVI	7 KAR 5:011, 9 (1) 7. Kul
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses.  The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light.  This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule OLS Case No. 92-501.		

Date of Issue 08/15/95

Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Date O7/26/95

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u>

17th Revised Sheet No. 1 Cancelling P.S.C. No. 3

16th Revised Sheet No. 1

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		
All Electric School - Schedule AES		
Applicability:  Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.		
Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.		
Monthly Rate:		
Customer Charge Energy Charge - For All kwh	\$55.38/Meter 4.811c/kwh	
Minimum Charge:  The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.		
Term of Contract:  Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.		

Date Effective 07/26/95 Date of Issue 08/15/95

Title President and RUBLIC SERVICE COMMISSION Issued By OF KENTUCKY **EFFECTIVE** 

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396 Dated 07/26/95

JUL 26 1995

PURSUANT TO 807 KAR 5013 SECTION 9 (1)

Orden C. nee FOR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 21st Revised Sheet No. 5c Cancelling P.S.C. No. 3 20th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
All Electric School - Schedule AES	Rate Per Unit	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule AES Case No. 92-501.		
PUBLIC	SERVICE COMMISSI OF KENTUCKY EFFECTIVE	
JU	L 2 6 1995	
PURSUAN	T TO 807 KAR 5:011, ECTION 9 (1)	
BY: <i>Q</i>	dan C. Neel LIC SERVICE COMMISSION	

Date of Issue 08/15/95
Issued By Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>94-396</u> Dated <u>07/26/95</u>

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

17th Revised Sheet No. 6

Cancelling P.S.C. No. 3

16th Revised Sheet No. 6

## Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit	
Applicability: Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.		
Condition:  An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.		
Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 kva of transformer capacity.		
Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$627.42/Mtr. 9.24/KW 2.638c/kwh	
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	OFK	ICE COMMISSK ENTUCKY ECTIVE
Power Factor Adjustment:  The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.	PURSUANT TO 8 SECTION BY: Goden OR THE PUBLIC SER	07 KAR 5:011, V 9 (1) C. Heel

Date of Issue 08/15/95

Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 17st Revised Sheet No. 6a Cancelling P.S.C. No. 3 16th Revised Sheet No. 6a

CLASSIFICATION OF SERVICE (T)		
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit	
Minimum Charge: As specified in the Agreement for Purchase Power.		
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		and the respective factors and the second statements of the second statement o
Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.		
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule SCS-TETC, Case No. 92-501.	UBLIC SERVICE CO OF KENTUCI EFFECTIVE	Y
	JUL 26 1998	
PUR	SUANT TO 807 KAP SECTION 9 (1)	5:011,
BY:	Orden C. No PUBLIC SERVICE CO	

Date of Issue 08/15/95 Date Effective 07/26/95 Title President and CEO Issued By Issued by authority of an order of the Public Service Commission of Kentucky. Dated 07/26/95 Case No. 94-396

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

18th Revised Sheet No. 7

Cancelling P.S.C. No. 3

17th Revised Sheet No. 7

## Name of Issuing Corporation

CLAS	SIFICATION OF SERVICE (R)		
Large Industrial Service - Sc	hedule LIS 3	Rate Per Unit	
	c Cooperative for all service where the monthly and above. All use is subject to the established perative.		
Condition: An "Agreement for Purchased service under this schedule.	Power" shall be executed by the consumer for		
Character of Service: Three-phase 60 Hertz alter Purchased Power.	nating current as specified in Agreement for		
Monthly Rate:			
Customer Charge		\$1069.00/Mo	
Demand Charge - Per Bil	ling KW	6.39/KW	
Energy Charge - For All	kwh	2.415c/kwh	
(A) The contract dem (B) The kilowatt dem highest average i	shall be the greater of (A) or (B) listed below: nand nand as metered at the load center shall be the rate at which energy is used during any fifteen	OF KE	E COMMISSKON ITUCKY CTIVE
minute interval di hours:	aring the current month during the below listed	JUL 26	1995
Months October - April	Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	PURSUANT TO 80 SECTION BY: Gordon C	7 KAR 5:011, 9 (1)
May - September	10:00 A.M. to 10:00 P.M.	FOR THE PUBLIC SERVI	CE COMMISSION

Date of Issue 08/15/95 Issued By Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>94-396</u>

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

18th Revised Sheet No. 7a

Cancelling P.S.C. No. 3

17th Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
This schedule supersedes Schedule LIS 3, Case No. 92-501.	JUL 26 1995
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue 08/15/95

Date Effective 07/26/95

Title President and CEO FOR THE PUBLIC SERVICE COMMISSION

Issued By Title President and CEO FORTH Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 7th Revised Sheet No. 8 Cancelling P.S.C. No. 3 6th Revised Sheet No. 8

## **Name of Issuing Corporation**

(R)
Rate Per Unit
re the monthly subject to the
e consumer for
Agreement for
\$535.00/Mo. 7.82/KW 2.889c/kwh
PUBLIC SERVICE COMMISSING OF KENTUCKY EFFECTIVE ing any fifteen ing the below JUL 2 6 1995  PURSUANT TO 807 KAR 5.011, SECTION 9 (1)  M. SY: Goden C. Yeal  FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 08/15/95

Date Effective 07/26/95

Title President and CEO

Issued By Title President and CEC Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 7th Revised Sheet No. 8a Cancelling P.S.C. No. 3 6th Revised Sheet No. 8a

Name of Issuing Cornoration

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 1	Rate Per Unit	
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.		
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule LIS 1, Case No. 92-501.		

Date of Issue 08/15/95 Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentuck PUBLIC SERVICE COMMISSION OF KENTUCKY Case No. <u>94-396</u>

Dated <u>07/26/95</u>

JUL 26 1995

**EFFECTIVE** 

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

JR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 7th Revised Sheet No. 9 Cancelling P.S.C. No. 3 6th Revised Sheet No. 9

## Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
Applicability: Available to all members of the Cooperative for all contract demand is between 5000KW and 9999 KW established rules and regulations of the Cooperative	V. All use is subject to the
Condition: An "Agreement for Purchased Power" shall be exesservice under this schedule.	ecuted by the consumer for
Character of Service: Three-phase 60 Hertz alternating current as sp Purchased Power.	pecified in Agreement for
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 7.82/KW 2.564c/kwh
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A)  The contract demand  (B)  The kilowatt demand as metered at the highest average rate at which energy minute interval during the current most	he load center shall be the is used during any fifteen  PUBILIC SERVICE COMMISS  OF KENTUCKY EFFECTIVE
hours:  Months October - April  Hours Applicabl 7:00 A.M.	e for Demand Billing-EST to 12:00 Noon; SECTION 9 (1)
	I. to 10:00 P.M.  BY Orden C. Reel FOR THE PUBLIC SERVICE COMMISSIO

Date of Issue 08/15/95\_

Issued By

Date Effective 07/26/95

\_Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 7th Revised Sheet No. 9a Cancelling P.S.C. No. 3 6th Revised Sheet No. 9a

Name of Issuing Corneration

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
This schedule supersedes Schedule LIS 2, Case No. 92-501.	JUL 26 995

Date of Issue 08/15/95

Issued By

Date Effective 07/26/95

anden C. neel Title President and CEO FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 7th Revised Sheet No. 10 Cancelling P.S.C. No. 3 6th Revised Sheet No. 10

## Name of Issuing Corporation

CLASSIF	TCATION OF SERVICE (R) (T)		
Large Industrial Service - Schedule LIS 4		Rate Per Unit	
where the monthly contract dema usage equal to or greater then 400 Condition:  An "Agreement for Purchased P service under this schedule.  Character of Service:	e Cooperative for individual metered service and is 500 - 4999 KW with a monthly energy hours per KW of billing demand. ower" shall be executed by the consumer for ting current as specified in Agreement for		
Customer Charge Demand Charge - Per Billin Energy Charge - For All k	•	\$535.00/Mo. 5.39/KW 3.060c/kwh	
(A) The contract demand (B) The ultimate consumenth or preceding peak demand. The average rate at which is the contract demand to the con	all be the greater of (A) or (B) listed below: and umer's highest demand during the current g eleven months coincide with load center's e load center's peak demand is the highest ch energy is used during any fifteen minute y listed hours for each month and adjusted for	PUBLIC SERVICE OF KEN EFFECT OF SECTIONS  BY: Gordan CEFFOR THE PUBLIC SERVICE OF SERVICE SERVICE OF SERVICE SERVICE SERVICE OF SERVICE SERVICE OF SERVICE OF SERVICE OF SERVICE OF SERVICE OF SERVICE OF SERVICE SERVICE OF SERVICE OF SERVICE SERVICE OF SE	TUCKY CTIVE 1995 KAR 5:011, 9(1)

Date of Issue 08/15/95
Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 7th Revised Sheet No. 10a Cancelling P.S.C. No. 3 6th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 4	Rate Per Unit	
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the billing demand multiplied by the demand charge, plus  (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.		
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:		
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer	PUBLIC SERVICE COMMISSING OF KENTUCKY EFFECTIVE	
Charge shall apply.	JUI_ 2 6 1975	
This schedule supersedes Schedule LIS 4, Case No. 92-501.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) • Ourdan C. Hail	

Date of Issue 08/15/95
Issued By \_\_\_\_\_\_ Date Effective 07/26/95
Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>94-396</u> Dated <u>07/26/95</u>

2396

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3
7th Revised Sheet No. 11
Cancelling P.S.C. No. 3
6th Revised Sheet No. 11

## Name of Issuing Corporation

	CLAS	SIFICATION OF SERVICE (R)		
Large Indu	ustrial Service - Scl	nedule LIS 5	Rate Per Unit	
where the n usage equal Condition: An "Agre service und Character o	e to all members of the monthly contract dem let to or greater then 40 terms for Purchased let this schedule.  of Service:  whase 60 Hertz altern Power.	he Cooperative for individual metered service and is 5000 - 9999 KW with a monthly energy 0 hours per KW of billing demand.  Power" shall be executed by the consumer for nating current as specified in Agreement for		
Dem	comer Charge nand Charge - Per Bill rgy Charge - For All		\$1069.00/Mo 5.39/KW 2.735c/kwh	
	The contract dem The ultimate con	hall be the greater of (A) or (B) listed below:	Pi Bi IC SEDVI	DE COMMISSIO
	peak demand. T average rate at w interval in the belo	the load center's peak demand is the highest hich energy is used during any fifteen minute ow listed hours for each month and adjusted for	OF KEI EFFE	NTUCKY CTIVE
C	power factor as property of the power factor as property of the power of the power factor as property of the power factor as p	Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	JUL 2.6 PURSUANT TO 80 SECTION	7 KAR 5:011.
	May - September	10:00 A.M. to 10:00 P.M.	BY: (broken ( FOR THE PUBLIC SERV	

Date of Issue 08/15/95
Issued By Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>94-396</u>

Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 7th Revised Sheet No. 11a Cancelling P.S.C. No. 3 6th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 5	Rate Per Unit	
<ul> <li>Minimum Monthly Charge:</li> <li>The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</li> <li>(A) The customer charge, plus</li> <li>(B) The product of the billing demand multiplied by the demand charge, plus</li> <li>(C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</li> </ul>		
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:		
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	
If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	JUL 26 1995	
This schedule supersedes Schedule LIS 5, Case No. 92-501.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	

Date of Issue 08/15/9 Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky. Dated <u>07/26/95</u> Case No. 94-396

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 7th Revised Sheet No. 12 Cancelling P.S.C. No. 3 6th Revised Sheet No. 12

## Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		
Large Industrial Service - Schedule LIS 6	Rate Per Unit	
Applicability:  Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 2.333c/kwh	
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's		
peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	OF KE	CE COMMISSI NTUCKY ECTIVE
Months Hours Applicable for Demand Billing-EST	JUL 26	1995
October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M.	PURSUANT TO 80 SECTION BY: Gordan	7 KAR 5:011, 9 (1)

Date of Issue 08/15/95
Issued By

Date Effective 07/26/95 THE PUBLIC SERVICE COMMISSION

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>94-396</u>

Dated 07/26/95

396

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 7th Revised Sheet No. 12a Cancelling P.S.C. No. 3 6th Revised Sheet No. 12a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the billing demand multiplied by the demand charge, plus  (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	JUL 26 1995
This schedule supersedes Schedule LIS 6, Case No. 92-501.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Ourden C. Neel

Date of Issue 08/15/95 Date Effective <u>07/26/95</u> Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 94-396 Dated <u>07/26/95</u>

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

**P.S.C. No.** <u>3</u>

5th Revised Sheet No. 13

Cancelling P.S.C. No. 3

4th Revised Sheet No. 13

## Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R) (T)		
Large Industrial Service - Scl	Large Industrial Service - Schedule LIS 4B	
where the monthly contract demusage equal to or greater then 40 Condition:  An "Agreement for Purchased service under this schedule.  Character of Service:	he Cooperative for individual metered servinand is 500 - 4999 KW with a monthly energon hours per KW of billing demand.  Power" shall be executed by the consumer for the consumer of the consumer are specified in Agreement for the consumer of the consumer	for
Customer Charge  Demand Charge - Per Cor  Demand Charge - Per KW  Energy Charge - For All	in Excess of Contract	\$535.00/Mo. 5.39/KW 7.82/KW 3.060c/kwh
plus any excess demand. Excess highest demand during the current exceeds the contract demand. The rate at which energy is used during	demand occurs when the ultimate consume month, coincident with the load center's peak eload center's peak demand is highest average any fifteen-minute interval in the below listed for power factor as provided therein:	PUBLIC SERVICE COMMISSING OF KENTUCKY EFFECTIVE
<u>Months</u> October - April	Hours Applicable for Demand Billing-ES 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	ST FURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Orden C. Meel
May - September	10:00 A.M. to 10:00 P.M.	FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 08/15/95
Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>94-396</u>

Dated 07/26/95

396

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

<u>3</u> P.S.C. No. 5th Revised Sheet No. 13a Cancelling P.S.C. No. 34th Revised Sheet No. 13a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5%	
higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
Charge shall apply.  This schedule supersedes Schedule LIS 4B, Case No. 92-501.	JUL 2 6 1995  PURSUANT TO BO7 KAR 5:011,  SECTION 9 (1)  BY. Order C. Nul

Date Effective 07/26/95 Date of Issue 08/1 Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Dated 07/26/95 Case No. 94-396

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 14 Cancelling P.S.C. No. 3 4th Revised Sheet No. 14

### Name of Issuing Corporation

CLASSI	FICATION OF SERVICE (R)	
Large Industrial Service - Schee	dule LIS 5B	Rate Per Unit
where the monthly contract deman usage equal to or greater then 400 in Condition:  An "Agreement for Purchased Poservice under this schedule.  Character of Service:	Cooperative for individual metered service d is 5000 - 9999 KW with a monthly energy hours per KW of billing demand.  ower" shall be executed by the consumer for ing current as specified in Agreement for	
Customer Charge Demand Charge - Per Contr Demand Charge - Per KW is Energy Charge - For All ky	n Excess of Contract	\$1069.00/Mo 5.39/KW 7.82/KW 2.735c/kwh
plus any excess demand. Excess de highest demand during the current mexceeds the contract demand. The least at which energy is used during a	owatt demand) shall be the contract demand emand occurs when the ultimate consumer's nonth, coincident with the load center's peak, oad center's peak demand is highest average my fifteen-minute interval in the below listed for power factor as provided therein:  Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon;	PUBLIC SERVICE COMMISSOF KEINTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5:01: SECTION 9 (1)
May - September		BY: Ordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

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Dated 07/26/95

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Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 14a Cancelling P.S.C. No. 3 4th Revised Sheet No. 14a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
<ul> <li>Minimum Monthly Charge:</li> <li>The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</li> <li>(A) The customer charge, plus</li> <li>(B) The product of the contract demand multiplied by the demand charge, plus</li> <li>(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</li> </ul>	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5%	
higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	JUL 26 1995
This schedule supersedes Schedule LIS 5B, Case No. 92-501.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Gudan C. Heel

Date Effective 07/26/95Date of Issue 08/1 Title President and CEO Issued By Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 15 Cancelling P.S.C. No. 3 4th Revised Sheet No. 15

## Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:	
Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 7.82/KW 2.333c/kwh
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:    Months	PUBLIC SERVICE COMMI OF KENTUCKY EFFECTIVE JUL 2 6 1995 PURSUANT TO 807 KAR 5:0 SECTION 9 (1)
5:00 P.M. to 10:00 P.M.  May - September 10:00 A.M. to 10:00 P.M.	BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMIS

Date of Issue 08/15/95
Issued By

Date Effective 07/26/95

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 07/26/95

C3,96

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 15a Cancelling P.S.C. No. 3 4th Revised Sheet No. 15a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<ul> <li>Minimum Monthly Charge:</li> <li>The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</li> <li>(A) The customer charge, plus</li> <li>(B) The product of the contract demand multiplied by the demand charge, plus</li> <li>(C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</li> </ul>	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	PUBLIC SERVICE COMMISSK OF KENTUCKY EFFECTIVE
This schedule supersedes Schedule LIS 6B, Case No. 92-501.	JUL 2 6 1995  PURSUANT TO 807 KAR 5:011,  SECTION 9 (1)

Date of Issue 08/15/95

Issued By

Date Effective <u>07/26/95</u>

Title President and CEO

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Case No. 94-396

Dated 07/26/95